MSW-W

ANNUAL REPORT

OF

Mayfield Springs Water Company, Inc.

NAME

1710 S. Wells Ave, Ste 110

Meridian, 1D 83642

ADDRESS

TO THE

IDAHO PUBLIC

UTILITIES COMMISSION

FOR THE

YEAR ENDED 2016

ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION FOR THE YEAR ENDING December 31, 2016

COMPANY INFORMATION

1 Give full name of utility	May field Springs Water Com	pany, Inc.
Telephone Area Code ()	(208) 888-9946	
E-mail address	larry @ Westpark, com	
2 Date of Organization	April 2, 2007	
3 Organized under the laws of the state of	Idaho	
4 Address of Principal Office (number & stre	^ -	
5 P.O. Box (if applicable)	P.O. Box 344	
6 City	Meridian	
7 State	ID	
8 Zip Code	83680	
9 Organization (proprietor, partnership, corp		
10 Towns, Counties served	Kuna, Ada, Arrowrock Sub	divion only
	1	
11 Are there any affiliated companies?	No	
If yes, attach a list with names, address	ses & descriptions. Explain any services	
provided to the utility.		
12 Contact Information	Name	Phone No.
President (Owner)	Gregory B. Johnson	(208) 888-9946
Vice President		
Secretary	Lawrence C. Squires	(208) 854-7355
General Manager	-	
Complaints or Billing	Lawrence C. Squires	(208) 854-7355
Engineering		
Emergency Service	Tom Mehiel	(208) 941.5989
Accounting	hawrence C. Squires	(208) 854.7355
13 Were any water systems acquired during t		
to the service area during the year?	No	
If yes, attach a list with names, address provided to the utility.	ses & descriptions. Explain any services	
14 Where are the Company's books and reco	rds kept?	
Street Address	Principal Office (see above)	
City	,	2000 T 2 C T 2
State		
Zip		

COMPANY INFORMATION (Cont.)

15	Is the sy	ystem operated or maintained under a			
		service contract?		y e5	
16	If yes:	With whom is the contract?	Valley	Hydro	
		When does the contract expire?	month	to month	
		What services and rates are included?	System	maintenance	¿ Operations
		_			
17	' Is water	purchased for resale through the system	1?	No	
18	If yes:	Name of Organization			
		Name of owner or operator			
		Mailing Address			
		City			
		State			
		Zip			
				Gallons/CCF	\$Amount
		Water Purchased			
19	Has any	system(s) been disapproved by the			
		Idaho Division of Environmental Quality?)	No	
	If yes, a	ittach full explanation			
20	Has the	Idaho Division of Environmental Quality			
		recommended any improvements?		No	
	If yes, a	ttach full explanation			
21	Number	of Complaints received during year conc	erning:		
		Quality of Service			
		High Bills			
		Disconnection		<u>D</u>	
22	Number	of Customers involuntarily disconnected			
23	Date cus	stomers last received a copy of the Sumn	nary		
		of Rules required by IDAPA 31.21.01.70	1?	April 2016	
	Attach a	a copy of the Summary		1	
24	Did sign	ificant additions or retirements from the			
		Plant Accounts occur during the year?		NO	
	If yes, a	ttach full explanation			
	and an	updated system map			

NAME: Mayfield Springs Water Company, Inc.
PRIVENUE & EXPENSE DETAIL

		REVENUE & EXPEN	
	ACCT	For the Year Ended Dece # DESCRIPTION	m ber 31, 2016
	ACCI	400 REVENUES	
1	460	Unmetered Water Revenue	
2	461.1	Metered Sales - Residential	34,753
3	461.2	Metered Sales - Commercial, Industrial	
4	462	Fire Protection Revenue	
5	464	Other Water Sales Revenue	
6	465	Irrigation Sales Revenue	18,514
7	466	Sales for Resale	
8	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)	53,267
9	* DEQ	Fees Billed separately to customers	Booked to Acct #
10	** Hook	cup or Connection Fees Collected	Booked to Acct #
11	***Com	mission Approved Surcharges Collected	Booked to Acct #
		401 OPERATING EXPENSES	0001
12		S Labor - Operation & Maintenance	9,034
13	601.7	Labor - Customer Accounts	
14	601.8	Labor - Administrative & General	·
15	603	Salaries, Officers & Directors	
16	604	Employee Pensions & Benefits	
17	610	Purchased Water	- Maria Cara
18	615-16	Purchased Power & Fuel for Power	17, 428
19	618	Chemicals	
20	620.1-6	Materials & Supplies - Operation & Maint.	
21	620.7-8	Materials & Supplies - Administrative & General	
22	631-34	Contract Services - Professional	10,390
23	635	Contract Services - Water Testing	186
24	636	Contract Services - Other	
25	641-42	Rentals - Property & Equipment	
26	650	Transportation Expense	
27	656-59	Insurance	
28	660	Advertising	Management
29	666	Rate Case Expense (Amortization)	
30	667	Regulatory Comm. Exp. (Other except taxes)	
31	670	Bad Debt Expense	
32	675	Miscellaneous	852
33	Total O	perating Expenses (Add lines 12 - 32, also enter o	n Pg 4, line 2) 39,363

INCOME STATEMENT

		INCOME STATEMENT	
	ACCT:	For Year Ended <u>December 31</u> # DESCRIPTION	
1	ACCT	Revenue (From Page 3, line 8)	<u>53,267</u> <u>363</u>
2		Operating Expenses (From Page 3, line 33)	363
3	403	Depreciation Expense /3, 3	997
4	406	Amortization, Utility Plant Aquisition Adj.	
5	407	Amortization Exp Other	
6		Regulatory Fees (PUC)	
7		Property Taxes /, /	99
8		Payroll Taxes	
9A		Other Taxes (list) DEQ Fees	
9B			
9C			
9D		· · · · · · · · · · · · · · · · · · ·	
10	409.10	Federal Income Taxes	
11	409.11	State Income Taxes 20	
12	410.10	Provision for Deferred Income Tax - Federal	
13	410.11	Provision for Deferred Income Tax - State	
14	411	Provision for Deferred Utility Income Tax Credits	
15	412	Investment Tax Credits - Utility	
16		Total Expenses from operations before interest (add lines 2-15)	54,579
17	413	Income From Utility Plant Leased to Others	
18	414	Gains (Losses) From Disposition of Utility Plant	
19		Net Operating Income (Add lines 1, 17 &18 less line 16)	(1312)
20	415	Revenues, Merchandizing Jobbing and Contract Work	
21	416	Expenses, Merchandizing, Jobbing & Contracts	
22	419	Interest & Dividend Income	32
23	420	Allowance for Funds used During Construction	
24	421	Miscellaneous Non-Utility Income	
25	426	Miscellaneous Non-Utility Expense	
26	408.20	Other Taxes, Non-Utility Operations	
27	409-20	Income Taxes, Non-Utility Operations	
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,2	6, & 27)3 2
29		Gross Income (add lines 19 & 28)	(1280)
30	427.3	Interest Exp. on Long-Term Debt	20,385

427.5 Other Interest Charges

31

32

NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9, Line 2)

ACCOUNT 101 PLANT IN SERVICE DETAIL
For Year Ended December 31, 2016

	SUB		Balance Beginning	Added During	Removed During	Balance End of
	ACCT	# DESCRIPTION	of Year	Year	Year	Year
1	301	Organization	· White the second of the seco			
2	302	Franchises and Consents				
3	303	Land & Land Rights	175,000			175,000
4	304	Structures and Improvements	74,923		*	74,923
5	305	Collecting & Impounding Reservoirs	100			
6	306	Lake, River & Other Intakes				
7	307	Wells	225,000			225,000
8	308	Infiltration Galleries & Tunnels				
9	309	Supply Mains				
10	310	Power Generation Equipment		4		
11	311	Power Pumping Equipment	50,000			50,000
12	320	Purification Systems				
13	330	Distribution Reservoirs & Standpipes				
14	331	Trans. & Distrib. Mains & Accessories				
15	333	Services				
16	334	Meters and Meter Installations				
17	335	Hydrants				
18	336	Backflow Prevention Devices				
19	339	Other Plant & Misc. Equipment				
20	340	Office Furniture and Equipment				
21	341	Transportation Equipment				
22	342	Stores Equipment				
23	343	Tools, Shop and Garage Equipment				
24	344	Laboratory Equipment				
25	345	Power Operated Equipment				
26	346	Communications Equipment				
27	347	Miscellaneous Equipment				
28	348	Other Tangible Property				
29		TOTAL PLANT IN SERVICE (Add lines 1 - 28)	<i>524,923</i> Enter beg	ginning & end of y	rear totals on Pg	524,923 7, Line 1

ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL

	SUB ACCT :	# DESCRIPTION	Depreciation Rate %	Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1	304	Structures and Improvements	4	15,000	17,000	2,000
2	305	Collecting & Impounding Reservoirs		-		
3	306	Lake, River & Other Intakes				
4	307	Wells	4	67,500	76,500	9,000
5	308	Infiltration Galleries & Tunnels				
6	309	Supply Mains				
7	310	Power Generation Equipment				
8	311	Power Pumping Equipment	4	17,463	20,460	2,997
9	320	Purification Systems				
10	330	Distribution Reservoirs & Standpipes				
11	331	Trans. & Distrib. Mains & Accessories				
12	333	Services				
13	334	Meters and Meter Installations				
14	335	Hydrants				
15	336	Backflow Prevention Devices				
16	339	Other Plant & Misc. Equipment				
17	340	Office Furniture and Equipment				
18	341	Transportation Equipment				
19	342	Stores Equipment	W			
20	343	Tools, Shop and Garage Equipment				
21	344	Laboratory Equipment				
22	345	Power Operated Equipment				
23	346	Communications Equipment				
24	347	Miscellaneous Equipment				
25	348	Other Tangible Property				
26		TOTALS (Add Lines 1 - 25)	Fatanka	99,963	113,960	13,997

BALANCE SHEET

		<u>ASSETS</u>	Balance	Balance	Increase
	ACCT	# DESCRIPTION	Beginning of Year	End of Year	or (Decrease)
1	101	Utility Plant in Service (From Pg 5, Line 29)	524, 923	524,923	(Beerease)
2	102	Utility Plant Leased to Others	2017 101	21,10)	
3	103	Plant Held for Future Use			
4	105	Construction Work in Progress			
5	114	Utility Plant Aquisition Adjustment			
6		Subtotal (Add Lines 1 - 5)	524,923	524.923	· · · · · · · · · · · · · · · · · · ·
7	108.1	Accumulated Depreciation (From Pg 6, Line 26)	99, 963	113,960	13,997
8	108.2	Accum. Depr Utility Plant Lease to Others		11-713	10/11
9	108.3	Accum. Depr Property Held for Future Use			
10	110.1	Accum. Amort Utility Plant in Service			
11	110.2	Accum. Amort Utility Plant Lease to Others			
12	115	Accumulated Amortization - Aquisition Adj.			
13		Net Utility Plant (Line 6 less lines 7 - 12)	424,960	410,963	(13,997)
14	123	Investment in Subsidiaries			
15	125	Other Investments			
16		Total Investments (Add lines 14 & 15)			
17	131	Cash	10,370	11,651	1281
18	135	Short Term Investments			
19	141	Accts/Notes Receivable - Customers	226	684	458
20	142	Other Receivables	23,009	23,009	0
21	145	Receivables from Associated Companies	*		
22	151	Materials & Supplies Inventory			1
23	162	Prepaid Expenses			
24	173	Unbilled (Accrued) Utility Revenue			
25	143	Provision for Uncollectable Accounts			
26		Total Current (Add lines 17 -24 less line 25)	33,605	35,344	1739
27	181	Unamortized Debt Discount & Expense			
28	183	Preliminary Survey & Investigation Charges			
29	184	Deferred Rate Case Expenses			
30	186	Other Deferred Charges			
31		Total Assets (Add lines 13, 16 & 26 - 30)	458,565	446,307	(12,258)

BALANCE SHEET

		LIABILITIES & CAPITAL	Balance	Balance	Increase
	ACCT #	# DESCRIPTION	Beginning of Year	End of Year	or (Decrease)
1	201-3	Common Stock	100	100	0
2	204-6	Preferred Stock			
3	207-13	Miscellaneous Capital Accounts	100,000	100,000	B
4	214	Appropriated Retained Earnings			
5	215	Unappropriated Retained Earnings	(265,099)	(286,764)	(21,665)
6	216	Reacquired Capital Stock		, , ,	
7	218	Proprietary Capital			
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	(164, 999)	(186,664)	(21,665)
9	221-2	Bonds			
10	223	Advances from Associated Companies			
11	224	Other Long - Term Debt			
12	231	Accounts Payable			
13	232	Notes Payable	7270	1,343	(5,9277
14	233	Accounts Payable - Associated Companies	4190,421	490,421	0
15	235	Customer Deposits (Refundable)			
16	236.11	Accrued Other Taxes Payable			
17	236.12	Accrued Income Taxes Payable			
18	236.2	Accrued Taxes - Non-Utility			
19	237-40	Accrued Debt, Interest & Dividends Payable	122,674	138,059	15,385
20	241	Misc. Current & Accrued Liabilities			,
21	251	Unamortized Debt Premium			
22	252	Advances for Construction			
23	253	Other Deferred Liabilities	3,199	3,148	(51)
24	255.1	Accumulated Investment Tax Credits - Utility	-	,	
25	255.2	Accum. Investment Tax Credits - Non-Utility			
26	261-5	Operating Reserves			
27	271	Contributions in Aid of Construction			
28	272	Accum. Amort. of Contrib. in Aid of Const. **			
29	281-3	Accumulated Deferred Income Taxes			_
30		Total Liabilities (Add lines 9 - 29	623,564	63,2971	9407
31	TOTAL	LIAB & CAPITAL (Add lines 8 & 30)	458,565	446,307	12,258
		** Only if Commission Approved			

STATEMENT OF RETAINED EARNINGS

1 2 3 4 5	Retained Earnings Balance @ Beginning of Yea Amount Added from Current Year Income (From Other Credits to Account Dividends Paid or Appropriated Other Distributions of Retained Earnings Retained Earnings Balance @ End of Y	n Pg 4, Line 32)		(265,09° (21,665) (286,764)	}
	CARI	TAL STOCK DE	ra II		
	CAFI	TAL STOCK DE		N 0	D: :11-
			No. Shares	No. Shares	Dividends
7	Description (Class, Par Value etc.)	-	Authorized	Outstanding	Paid
	Common voting, no par	-	1,000	100	-0
		_	********************************		
		_			
		-			
		•	A-2-2-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		L
	DETA	IL OF LONG-TER	M DEDT		
	DETA	IL OF LONG-IER	(M DED I		
		Interest	Year-end	Interest	Interest
8	Description	Rate	Balance	Paid	Accrued
	Notes Payable - Parkland Dev.	4.5 %	368,429	0	132,725
	Notes Payable · Greg Johnson	1.4%	121,992	5,000	5,334
		I	1	,	

SYSTEM ENGINEERING DATA

For Year Ended December 31, 2016

1 Provide an updated system map if significant changes have been made to the system during the year.

2	Water Supply:	Rated Capacity	Type of Treatment: (None, Chlorine Fluoride	Annual Production	Water Supply Source (Well, Spring,
	Pump Designation or location	(gpm)	Filter etc.)	(000's Gal.)	Surface Wtr)
	Arrowrock Domestic Well	1750	none	103,512	well
			ě.		
3	System Storage:				
5	dystem storage.	Total	Usable	Type of	
		Capacity	Capacity	Reservoir	Construction
		000's	000's	(Elevated, Pres-	(Wood, Steel
	Storage Designation or Location	Gal.	Gal.	urized, Boosted)	Concrete)
	Hydroneumatic Tanks 1-5	.595	.300	Hydroneumatic	Steel
				Tanks	

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

SYSTEM ENGINEERING DATA

(continued)

For Year Ended December 31, 2016

4 Pump information for ALL system pumps, including wells and boosters.

Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year
75	500	65	
30	250	65	
125	1000	65	
	Power 75 3 0	Horse Capacity Power (gpm) 75 500 30 250	Horse Power Capacity (gpm) Pressure (psi) 75 500 65 30 250 65

^{**} Submit pump curves unless previously provided or unavailable. Asterisk facilities added this year. Attach additional sheets if inadequate space is available on this page.

	Attach additional sheets if inadequate space is available on this page.	
5	If Wells are metered: What was the total amount pumped this year? What was the total amount pumped during peak month? What was the total amount pumped on the peak day?	103.5/2 MG 21.728 MG .701 MG
6	If customers are metered, what was the total amount sold in peak month?	20.922 mg
7	Was your system designed to supply fire flows? If Yes: What is current system rating?	unknown
8	How many times were meters read this year? During which months?	nelusive 12
9	How many additional customers could be served with no system improvements except a service line and meter? How many of those potential additions are vacant lots?	
10	Are backbone plant additions anticipated during the coming year? If Yes, attach an explanation of projects and anticipated costs!	NO
11	In what year do you anticipate that the system capacity (supply, storage or distribution) will have to be expanded?	NO expansion planne

SYSTEM ENGINEERING DATA

(continued)

For Year Ended December 31, 2016

FEET OF MAINS

1	Pipe	In Use Beginning	Installed During	Abandoned During	In Use End of
•	Size	Of Year	Year	Year	Year
	12"	253			253
	8 //	10,483			10,483
	1"	3,445			3,445
			1		

CUSTOMER STATISTICS

		Number of Custo	omers Tho	usands of Gallons	Sold
		This Year	Last Year	This Year	Last Year
2	Metered:			- 10	
2A	Residential	82	75	54,940	47,149
2B	Commercial				
2C	Industrial				
3	Flat Rate:				
3A	A Residential				
3B	Commercial				
3C	Industrial				
4	Private Fire Protection				
5	Public Fire Protection				
6	Street Sprinkling				
7	Municipal, Other	/	/	46,692	60,696
8	Other Water Utilities	× ×	* * * * * * * * * * * * * * * * * * *		
	TOTALS (Add lines 2 through 8)	83	76	101,652	107,845

CERTIFICATE

) ss	
County of)	
WE, the undersigned President	
and Secretary / Treasurer	*
of the May field Springs Wat	er Company, Ire.
utility, on our oath do severally say that the forego	1 11
	d utility; that we have carefully examined same, and
declare the same to be a correct statement of the	•
	y matter and thing therin set forth, to the best of our
knowledge, information and belief.	
	Charge Jams
	(Chief Officer)
	Man
	Officer in Charge of Accounts)
"	
scribed and Sworn to Before Me	
715T. Tuna 2-17	HUBER
215 day of June, 2017	STATE THE PARTY OF
La La Market	SE CARY
Just Rupe	
NOTARY PUBLÍC	AUBLO OF THE OF
1/0/01	The Comment of the
Commission Expires	ATE OF INT
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